

Extractive Sector Transparency Measures Act Report

Reporting Year
Reporting Entity Name

From: 1/1/2016

To: 12/31/2016

Murphy Oil Company Ltd.

Reporting Entity ESTMA Identification Number

E314813

Subsidiary Reporting Entities (if necessary)

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

*The auditor expressed an unmodified opinion, dated **N/A** on the ESTMA report for the entity(ies) and period listed above.
The independent auditor's report can be found at **N/A***

Director or Officer of Reporting Entity Full Name:
Position Title:

Jason Smith
Vice President, Canada

Date: 5/17/2017

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year **From:** 1/1/2016 **To:** 12/31/2016

Reporting Entity Name *Murphy Oil Company Ltd.*

Reporting Entity
ESTMA Identification
Number E314813

Subsidiary Reporting
Entities (if necessary)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Payments*	Total Amount paid to Payee	Notes
Canada	Government of Canada	\$ 23,636,000	\$ 7,210,000	\$ 56,000	\$ -	\$ -	\$ -	\$ -	\$ 30,902,000	
Canada	Government of Newfoundland and Labrador	3,831,000	45,344,000	-	-	-	-	-	49,175,000	
Canada	Government of Saskatchewan	-	-	7,021,000	-	-	-	-	7,021,000	
Canada	Government of British Columbia	3,487,000	-	1,801,000	-	-	-	-	5,288,000	Note 1
Canada	Government of Alberta	3,589,000	1,815,000	1,749,000	-	-	-	-	7,153,000	Note 2, Note 3
Canada	Northern Sunrise County, Alberta	4,208,000	-	-	-	-	-	-	4,208,000	
Canada	Big Lakes County, Alberta	-	-	207,000	-	-	-	-	207,000	
Total		\$ 38,751,000	\$ 54,369,000	\$ 10,834,000	\$ -	\$ -	\$ -	\$ -	\$ 103,954,000	Note 4

Note 1: Payee recipients include: Ministry of Finance, Ministry of Natural Gas Development, BC Oil and Gas Commission and the Ministry of Energy and Mines

Note 2: Payee recipients include: Government of Alberta, Alberta Energy Regulator and the Alberta Petroleum Marketing Commission

Note 3: Royalties taken in kind are valued at fair market value based on a realized sales price

Note 4: All dollar amounts set forth in this report are in Canadian dollars

* Infrastructure Improvement Payments

