Extractive Sect	or Transp	arency M	easures	Act - Ann	ual Report			
Reporting Entity Name	Murphy Oil Company Ltd.							
Reporting Year	From	1/1/2018	To:	12/31/2018	Date submitted	5/24/2019		
Reporting Entity ESTMA Identification Number	E314813		Original SubsAmended Re					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.								
Full Name of Director or Officer of Reporting Entity		Jason	Smith		Date	5/23/2019		
Position Title	Pro	esident - Murphy	Oil Company L	_td				

Extractive Sector Transparency Measures Act - Annual Report Reporting Year Reporting Entity Name From: 1/1/2018 To: 12/31/2018 Currency of the Report CAD Murphy Oil Company Ltd. Reporting Entity ESTMA Identification Number E314813 Subsidiary Reporting Entities (if necessary) Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Canada		77,317,000	36,013,000	4,000					113,334,000	
Canada	Government of Newfoundland and Labrador			54,018,000						54,018,000	
Canada	Government of British Columbia	Note 1	1,046,000	5,376,000	2,570,000					8,992,000	
Canada	Government of Alberta	Note 2		11,672,000						12,666,000	
Canada	Municipal District of Greenview, Alberta		589,000		770,000					1,359,000	
Canada	Sturgeon Lake Cree Nation				105,000					105,000	

Note 1: Payee recipients include: Ministry of Energy & Mines, Ministry of Finance and B.C. Oil & Gas Commission
Note 2: Payee recipients include: Alberta Energy Regulator, Alberta Provincial Treasurer, Ministry of Finance, Alberta Sustainable Resource Development, Government of Alberta, Alberta Municipal Affairs and ABSA

Note 3: Royalties taken in-kind are valued at fair market value based on realized sales price

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities (if necessary)

1/1/2018 **To:** 12/31/2018

Murphy Oil Company Ltd.

Currency of the Report CAD

E314813

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Hibernia		73,788,000					, ,	73,788,000	
Canada	Terra Nova		16,243,000						16,243,000	
Canada	Other Onshore		10,210,000	74,000					74,000	
Canada	Seal		2,494,000	7,000					2,501,000	
Canada	Tupper	1,046,000	5,423,000	2,586,000					9,055,000	
Canada	Kaybob	589,000	9,131,000	1,776,000					11,496,000	Note 1
Canada	Corporate	77,317,000		-					77,317,000	
									. ,	

Note 1: Royalties taken in-kind are valued at fair market value based on realized sales price

From:

Additional Notes³: