Extractive Secto							
Reporting Entity Name			Murphy	Oil Company Ltd.			
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	6/22/2020	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E314813		Original SubmAmended Rep				
Other Subsidiaries Included (optional field)				No			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		George K	atsimihas		Date	6/15/2020	
Position Title	Director, Murphy Oil Company Ltd.				Date	0/13/2020	

			Extractive	e Sector Trans	sparency Mea	sures Act - Annı	ual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From	Murphy O	To: il Company Ltd. 314813	12/31/2019		Currency of the Report	CAD				
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Canada		61,000	29,267,000	4,000					29,332,000 1	Note 1
Canada	Government of Newfoundland and Labrador			33,803,000	211,000					34,014,000 [
Canada	Government of British Columbia		1,468,000	4,363,000	2,683,000					8,514,000 [
Canada	Government of Alberta			9,326,000	761,000					10,087,000	Note 4 & 5
Canada	Municipal District of Greenview		919,000		184,000					1,103,000	
Canada	Sturgeon Lake Cree Nation				161,000					161,000	
Canada	Kapawe'no First Nation				135,000					135,000	
Canada	Sawridge First Nation				130,000					130,000	

Note 1: Payee recipients include: Canada Receiver General, Natural Resources Canada, and Canada Development Investment Corporation Note 2: Payee recipients include: Government of Newfoundland and Labrador and Canada Newfoundland & Labrador Offshore Petroleum Board

Additional Notes:

Note 3: Payee recipients include: B.C. Minister of Finance, B.C. Oil & Gas Commission, and B.C. Ministry of Energy & Mines

Note 4: Payee recipients include: Alberta Provincial Treasurer, Government of Alberta, Alberta Energy Regulator, and Sustainable Resource Development

Note 5: Royalties taken in-kind are valued at fair market value based on realized sales price

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: To: 12/31/2019 1/1/2019 Murphy Oil Company Ltd. Currency of the Report CAD Reporting Entity Name Reporting Entity ESTMA

E314813

Identification Number Subsidiary Reporting Entities (if necessary)

Payments by Project

r ayments by r roject											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada	Hibernia		47,170,000	211,000					47,381,000		
Canada	Terra Nova		15,900,000						15,900,000		
Canada	Other Onshore			43,000					43,000		
Canada	Seal			4,000					4,000		
Canada	Tupper	1508000	4,406,000	2,677,000					8,591,000		
Canada	Kaybob	940000	9,283,000	1,261,000						Note 1	
Canada	Corporate			73,000					73,000		

Additional Notes³:

Note 1: Royalties taken in-kind are valued at fair market value based on realized sales price