

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Murphy Oil Company Ltd.					
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	5/24/2018
Reporting Entity ESTMA Identification Number	E314813		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
Full Name of Director or Officer of Reporting Entity	Jason Smith				Date	5/24/2018
Position Title	Vice President, Canada					

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Reporting Entity ESTMA Identification Number	E314813					
Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada		306,000	11,755,000	58,000					12,119,000	
Canada	Government of Newfoundland and Labrador		-	69,177,000	-					69,177,000	
Canada	Government of British Columbia	Note 1	1,109,000	7,913,000	2,734,000					11,756,000	
Canada	Government of Alberta	Note 2	2,450,000	3,709,000	1,670,000					7,829,000	Note 3
Canada	Northern Sunrise County, Alberta		183,000	-	-					183,000	
Canada	Municipal District of Greenview, Alberta		556,000	-	148,000					704,000	
Total			4,604,000	92,554,000	4,610,000	-	-	-	-	101,768,000	

Additional Notes:

Note 1: Payee recipients include: Ministry of Energy & Mines, Ministry of Finance, B.C. Oil & Gas Commission and WorkSafe B.C.
 Note 2: Payee recipients include: Alberta Energy Regulator, Alberta Provincial Treasurer, Ministry of Finance, Alberta Sustainable Resource Development, Alberta Municipal Affairs, ABSA and Alberta Health Services
 Note 3: Royalties taken in-kind are valued at fair market value based on realized sales price

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Subsidiary Reporting Entities (if necessary)										
Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Hibernia	1,901,000	59,878,000	45,000					61,824,000	
Canada	Terra Nova	305,000	21,055,000	-					21,360,000	
Canada	Other Onshore	2,000	-	51,000					53,000	
Canada	Seal	183,000	19,000	615,000					817,000	
Canada	Tupper	1,109,000	7,913,000	2,732,000					11,754,000	
Canada	Kaybob	556,000	3,690,000	1,165,000					5,411,000	Note 1
Canada	Corporate	548,000	-	1,000					549,000	
Total		4,604,000	92,555,000	4,609,000	-	-	-	-	101,768,000	
Additional Notes:	Note 1: Royalties taken in-kind are valued at fair market value based on realized sales price									