Extractive Sector Transparency Measures Act - Annual Report										
Reporting Entity Name										
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	5/26/2021	Reporting Entities May Insert Their Brand/Logo here			
Reporting Entity ESTMA Identification Number	E314813		 Original Submission Amended Report 							
Other Subsidiaries Included (optional field)				No						
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity	Scott Restoute				Date	5/25/2021				
Position Title		Director, Murphy	Oil Company L	.td.						

			Extractiv	e Sector Tran	sparency Meas	sures Act - Annu	ual Report					
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	Murphy O	To: il Company Ltd. 314813	12/31/2020		Currency of the Report						
Subsidiary Reporting Entities (if necessary)												
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	Government of Canada			9,748,000						9,748,000	Note 1	
Canada	Municipal District of Greenview, Alberta		935,000		478,000					1,413,000		
Canada	Government of Alberta			7,148,000	1,282,000					8,430,000		
Canada	Government of British Columbia		1,165,000	3,261,000	2,596,000					7,022,000		
Canada	Government of Newfoundland and Labrador		313,000	29,980,000	105,000					30,398,000	Note 5	
Additional Notes:	Note 1: Payee recipients include: Natural Resou Note 2: Payee recipients include: Alberta Provin Note 3: Royalties taken in-kind are valued at fai Note 4: Payee recipients include: B.C. Minister o Note 5: Payee recipients include: Government o	icial Treasurer, Government of Alber r market value based on realized sa of Finance, B.C. Oil & Gas Commis	erta, Alberta Energy Regulator, a ales price sion, and B.C. Ministry of Energ	y & Mines								

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	To: Murphy Oil Company Ltd. E314813	12/31/2020		Currency of the Report	CAD						
	Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada Canada Canada Canada Canada Canada Canada Canada	Seal Tupper Other Onshore Terra Nova Hibernia Corporate Kaybob	1,165,000 313,000 935,000	771,000 3,261,000 47,000 39,680,000 6,378,000	6,000 2,596,000 43,000 105,000 4,000 1,707,000					777,000 7,022,000 43,000 47,000 40,098,000 4,000 9,020,000 No	te 1			
Additional Notes ³ :	Note 1: Royalties taken in-kind a	re valued at fair market value bas	ed on realized sales price										