Extractive Sector	or Trans	parency Me	easures .	Act - Annı	ual Report		
Reporting Entity Name			Murph	y Oil Company Ltd.			
Reporting Year	From	1/1/2022	То:	12/31/2022	Date submitted	5/15/2023	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E314813		Original SubmissionAmended Report				
Other Subsidiaries Included (optional field)				No			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	, , ,	
Full Name of Director or Officer of Reporting Entity		Scott R	estoule		Data	5/44/2022	
Position Title		Director, Murphy	Oil Company L	td.	Date	5/11/2023	

			Extractive	e Sector Trans	sparency Mea	sures Act - Annua	al Report					
rting Year	From:	1/1/2022	To:	12/31/2022								
rting Entity Name		Murphy Oil	Company Ltd.			Currency of the Report	CAD					
rting Entity ESTMA		. ,				, ,						
tification Number		E314813										
sidiary Reporting Entities (if												
ssary)												
					Payments by Pay	/ee						
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure	Total Amount paid to	Notes ³⁴	
		Payments ²							Improvement Payments	Payee		
Canada	Government of Canada		27,083,000	23,668,000						50,751,000 Note 1		
Canada	Municipal District of Greenview, Alberta		1,132,000		21,000					1,153,000		
Canada	Government of Alberta		6,077,000	34,817,000	1,115,000					42,009,000 Note 2 & 3		
Canada	Government of British Columbia		1,911,000	42,626,000	3,315,000					47,852,000 Note 4		
Canada	Government of Newfoundland and Labrador			64,023,000	296,000					64,319,000 Note 5		
Canada	Government of Saskatchewan				628,000					628,000		
tional Notes:	Note 1: Payee recipients include: Natural Resour Note 2: Payee recipients include: Alberta Provinc Note 3: Royalties taken in-kind in the amount of \$ Note 4: Payee recipients include: B.C. Minister of	cial Treasurer, Government of Alberta, 519,632,229.86 are valued at fair mark	Alberta Energy Regulator, and set value based on realized sales	s price	pment							

					arency Measures A	ot 7 tilliaar repo				
eporting Year	From:	1/1/2022	To:	12/31/2022						
porting Entity Name			Murphy Oil Company Ltd.			Currency of the Report	CAD			
porting Entity ESTMA			E314813							
entification Number										
ubsidiary Reporting Entities (i cessary)										
				Pay	ments by Project					
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Seal	183,000	26,000	613,000					822,000	
Canada	Tupper	8,517,000	42,626,000	3,309,000					54,452,000	
Canada	Other Onshore			21,000					21,000	
Canada	Terra Nova		869,000						869,000	
Canada	Hibernia	6,858,000	86,822,000	296,000					93,976,000	
Canada	Corporate	12,571,000							12,571,000	
Canada	Kaybob	8,073,000	34,792,000	1,136,000					44,001,000 Note 1	

Additional Notes³:

Note 1: Royalties taken in-kind in the amount of \$19,632,229.86 are valued at fair market value based on realized sales price