Extractive Sector	or Transp	barency Me	easures	Act - Annı	ual Report				
Reporting Entity Name	y Name Murphy Oil Company Ltd.								
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/15/2025	Reporting Entities May Insert Their Brand/Logo here		
Reporting Entity ESTMA Identification Number	E314813		<ul> <li>Original Su</li> <li>Amended R</li> </ul>						
Other Subsidiaries Included (optional field)				No					
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.						,			
Full Name of Director or Officer of Reporting Entity		Cameron P			Date	5/14/2025			
Position Title		Director, Murphy (	Oil Company L	.td.					

			Exti	ractive Sector	Transparency	Measures Act ·	- Annual Repo	rt				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		To: Jurphy Oil Company Ltd. E314813	12/31/2024		Currency of the Report	CAD					
Payments by Payee												
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada	Government of Canada		9,295,000	15,456,000						24,751,000	Note 1	
Canada -Alberta	Municipal District of Greenview, Alberta		1,256,000	-	28,000					1,284,000		
Canada -Alberta	Government of Alberta		4,778,000	27,184,000	1,035,000					32,997,000 1	Note 2 & 3	
Canada -British Columbia	Government of British Columbia		2,109,000	11,240,000	4,249,000					17,598,000	Note 4	
Canada -Newfoundland and Labrador	Government of Newfoundland and Labrador		-	39,517,000	307,000					39,824,000 1	Note 5	
Additional Notes:	Note 2: Payee recipients includ Note 3: Royalties taken in-kind Note 4: Payee recipients includ	de: Natural Resources Canada and de: Alberta Provincial Treasurer, Go in the amount of \$21,077,537.15 a de: B.C. Minister of Finance, B.C. O de: Government of Newfoundland a	vernment of Alberta, Alberta Ener re valued at fair market value bas il & Gas Commission, and B.C. Mi	gy Regulator, and Sustainable ed on realized sales price inistry of Energy & Mines								

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2024	To: Murphy Oil Company Ltd. E314813	12/31/2024		Currency of the Report	CAD					
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -Alberta	Corporate	9,986,000	-	425,000					10,411,000			
Canada -Alberta	Kaybob	3,310,000	27,184,000	667,000					31,161,000	Note 1		
Canada -British Columbia	Tupper	2,292,000	11,240,000	4,220,000					17,752,000			
Canada -Newfoundland and Labrador	Hibernia	925,000	53,502,000	307,000					54,734,000			
Canada -Newfoundland and Labrador	Terra Nova	925,000	1,471,000	-					2,396,000			
Additional Notes <sup>3</sup> : Notes	ote 1: Royalties taken in-kind in	the amount of \$21,077,537.15 are	valued at fair market value base	ed on realized sales price								